# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

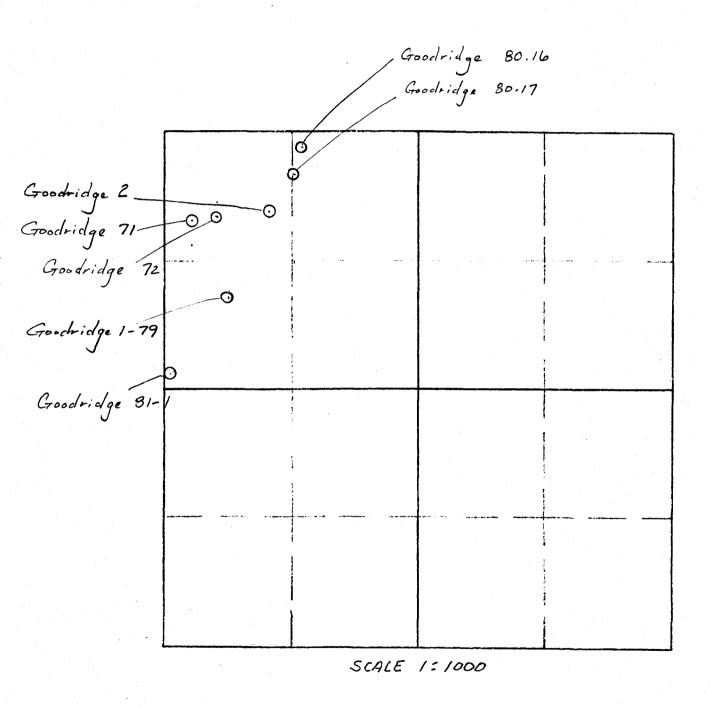


5

5. Lease Designation and Serial No.

,	Designation	and	Serial	No.
	$\mathbf{F}_{\mathbf{e}\mathbf{e}}$			

APPLICATION  Type of Work  DRIL  Type of Well Oil Gaw Well GWe Name of Operator  SAN JUAN JU  Address of Operator		TO DRILL, DEEPI	N, OR PLU	G BACK	6. If Indian, Allottee or Trit	e Name
Type of Work  DRIL Type of Well Oil Gawell Well Mame of Operator SAN JUAN JU						
DRIL Type of Well Oil	L 🖾				<del>-</del>	
Type of Well Oil		DEEPEN	PLUC	BACK [	7. Unit Agreement Name	
Well We We Name of Operator SAN JUAN JU		· ·	. 200	, o, (o, (		
Name of Operator SAN JUAN JU	s Other		Single	Multiple	8. Farm or Lease Name	
SAN JUAN JU Address of Operator	en — Other		Zone U	Zone —	- GOODRIDGE	
Address of Operator	יאם של אסיקור דא זיאו זיאו	מא די איים אמי מי			9. Well No. 87-7	
Address of Operator	VY CTWREETH WA	TURATION CU.			- * <b>k</b> x <b>Z</b>	
DM 7 707 20					10. Field and Pool, or Wildcan	
RT <b>L</b> BOX 52		( 92225				. /
Location of Well (Repor At surface	rt location clearly and in	accordance with any State	requirements.*)		undesignated	
25151 From	N line and 80°	P			11. Sec., T., R., M., or Blk. and Survey or Area	
At proposed prod. zone	n True and oo	rrom a line				
					S S T 42 S R 19	ESL
Distance in miles and	direction from nearest to	wn or post office*			12. County or Parrish 13.	State
3 11	les from Mexica	n Mat IM			San Juan UT	
. Distance from proposed	q*		o. of acres in lease	17. No.	of acres assigned	
location to nearest property or lease line,	ft. Pat				is well	
(Also to nearest drlg. li	ine, if any)		285		$2\frac{1}{2}$	· · · · · · · · · · · · · · · · · · ·
Distance from proposed to nearest well, drilling	z. completed.		roposed depth	20. Rota	ry or cable tools	
or applied for, on this	lease, ft. 7250	<u>, h</u>	50 <b>°</b>	r	otary	
Elevations (Show wheth					22. Approx. date work will	
415	2 g <b>r</b>				December 1, 19	83
	<del></del>	PROPOSED CASING ANI	CEMENTING PRO	GRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
8 3/4"	The man	Weight per 1 oot	Setting Depth			
3 3/4	<u> </u>	17	60 <b>'</b>		s <b>x</b> وا	
Promon to	3 V	<u></u>				
oo prevent i	CIOWOUT.		•		WE WILL	
oo prevent i	CIOWOUT.	Goodridge sands	•	MEG	BINSI	
Plan to com	mence drilling		•	NO NO	ETASI	
Plan to comm	mence drilling	on December 1, 1	L <b>9</b> 83	MEG	BINSI	
Plan to comm	CIOWOUT.		L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to comm	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	BINSI	
Plan to com	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to comm	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to comm	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to comm	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to com	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Plan to com	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	
Telephone #	mence drilling 6192 922-2222	on December 1, 1  Jack Willia	L983 UMS	NO DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propos	
Telephone #  ABOVE SPACE DESCrive zone. If proposal	mence drilling 6192 922-2222	on December 1, 1  Jack Willia	L983 UMS	NO DIV	V 1 4 1983 ISION OF AS & MINING	
Telephone #	mence drilling 6192 922-2222	on December 1, 1  Jack Willia	L983 UMS	NO DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propos	
Telephone #  ABOVE SPACE DESCrive zone. If proposal seventer program, if any.	mence drilling 6192 922-2222	on December 1, 1  Jack Willia	epen or plug back, a on subsurface loca	NO DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propos	live blow
Telephone #  ABOVE SPACE DESCrive zone. If proposal seventer program, if any.	mence drilling 6192 922-2222	on December 1, 1  Jack Willia	L983 UMS	NO DIV	V 1 4 1983  ISION OF AS 8. MINING  sent productive zone and proposited and true vertical depths. Company of the	live blow
Telephone #  ABOVE SPACE DESCRIVE zone. If proposal eventer program, if any.	mence drilling 6192 922-2222  RIBE PROPOSED PROGis to drill or deepen direct	on December 1, 1  Jack Willia	epen or plug back, a on subsurface loca	NO DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propose ared and true vertical depths. Of	live blow
Telephone #  ABOVE SPACE DESCrive zone. If proposal seventer program, if any.	mence drilling 6192 922-2222  RIBE PROPOSED PROGis to drill or deepen direct	on December 1, 1  Jack Willia	epen or plug back, a on subsurface loca	NO DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propose ared and true vertical depths. Of	live blow
Telephone #  ABOVE SPACE DESCrive zone. If proposal eventer program, if any.  Signed	mence drilling 6192 922-2222  RIBE PROPOSED PROGis to drill or deepen direct	Jack Willia  RAM: If proposal is to detionally, give pertinent date	epen or plug back, a on subsurface local	DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propose ared and true vertical depths. Of	live blow
Telephone #  ABOVE SPACE DESCRIVE zone. If proposal eventer program, if any.	mence drilling 6192 922-2222  RIBE PROPOSED PROGis to drill or deepen direct	Jack Willia  RAM: If proposal is to detionally, give pertinent date	epen or plug back, a on subsurface loca	DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propose ared and true vertical depths. Of	live blow
Telephone #  ABOVE SPACE DESCRIPTION OF THE PROPERTY OF THE PR	RIBE PROPOSED PROG is to drill or deepen direction or State office use)	Jack Willia  RAM: If proposal is to detionally, give pertinent date	epen or plug back, a on subsurface local	DIV	V 1 4 1983  ISION OF AS & MINING  sent productive zone and propose ared and true vertical depths. Of	live blow
Plan to com	mence drilling	on December 1, 1	L <b>9</b> 83	NO NO	V 1 4 1983	



SECTION 8 TOWNSHIP 425 RANGE 19E COUNTY San Juan

OPERATOR SAN THAN MINERALS EN	KPLOAATION	' cd	DATE //- 7	21-83	
WELL NAME 6000AIDGE 81-1			·		
SEC <u>SW NS 8</u> T <u>42 S</u>	R /9E	COUNTY	SAN TUA	<u> </u>	_
43-037-30961	•	15			
API NUMBER		•	E OF LEASE		
POSTING CHECK OFF:					
INDEX	MAF	•		HL	
NID				PI	
PROCESSING COMMENTS:		• =====	BY THE ST	ATE	
OVI) I DI		$\sim$ $\sim$ $\sim$ $\sim$ $\sim$ $\sim$ $\sim$ $\sim$	L DIVISION O	7 \$	
			AND MININ		
		DATE:	Mor		_
CHIEF RETROLEUM ENGINEER REVIEW:					
APPROVAL LETTER:  SPACING: A-3		(C-3-	a /56-3 CAUSE NO.	ター/ 4 ー を & DATE	ーク
c-3-b		c-3-			
SPECIAL LANGUAGE:					
					_
				1.	
				. <u>.</u>	

RECONCILE WELL NAME AND LOCATION ON A	
AUTHENTICATE LEASE AND OPERATOR INFORM	TATION
VERIFY ADEQUATE AND PROPER BONDING	
AUTHENTICATE IF SITE IS IN A NAMED FIR	LD, ETC.
APPLY SPACING CONSIDERATION	
ORDER 156-3	
-UNIT	
c-3-b	
с-3-с	On the view of the state of the
CHECK DISTANCE TO NEAREST WELL.	A MANAGEMENT OF THE STATE
CHECK OUTSTANDING OR OVERDUE REPORTS I	FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LAN	IGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECI	AL APPROVAL LANGUAGE.
VERIFY LEGAL AND SUFFICIENT DRILLING V	<b>IATER</b>

November 21, 1983

San Juan Minerals Exploration Co. Rt. 1 Box 52
Blythe, California 92225

RE: Well No. Goodridge 81-1 SWNW 8, T. 42S, R. 19E 2515' FNL, 80' FWL San Juan County, Utah

#### Gentlmen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30961.

Sincerely,

NormanCC. Stout

Administrative Assistant

NCS/as Encl.

43-037-30961

# DIVISION OF OIL, GAS AND MINING

# SPUDDING INFORMATION

NAME OF COMPANY:_	SAN JUAN EXPLORATION								
WELL NAME:	GOODR	IDGE 81	-1	·			<del>_</del>		
SECTION SWNW 8	Township	42S	RANGE_	19E	COUNTY_	SAN JUAN	_		
DRILLING CONTRACT	OR A-1 D	RILLING					_		
RIG #									
SPUDDED: DATE	1-11-84								
Time	11:30 AM								
How	Rotary								
DRILLING WILL COM	MENCE								
REPORTED BYJ	ill Johnson								
TELEPHONE #6	19-922-4422								
<b>DATF</b> 1-12-8	4			SIGNED	CJ				

STATE OF UTAH EPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINING	HBMT THE THE THE THE THE THE THE THE THE TH
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different to the "APPLICATION FOR PERMIT—" for such proposals.)	B IF PAGEAN. ALLOTTER OR
GAB WELL OTHER  WELL OTHER	7. UNIT AGREMENT NAME  8. FARLY OR LEASE NAME
13 DEERS OF OPERATOR GUAR Thenerals Expl Co	Stoduder
cation of wall (Report location clearly and in accordance with any State requirement surface  2515 f. 71 4 80' f. W.L.	10. FIBLD AND POOL, OR WILL  11. BEC., T., B., G., OR BLE. A  SURVEY OR ARRA
43 037-3096/ 18. BLEVATIONS (Show whether DF, RT, DR, etc.) 43 037-3096/ 415290	12. COUNTY OF PARISH 18.
。19. 19.1914 OOP OR ACIDIXE (19.49)的 19. 19.1915 (19.19) 12. 12. 12. 12. 12. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	SUBSEQUART REFORT OF:
Land (O)Mrt/ All	Report results of multiple completion "W-
Composed work. If well is directionally drilled, give subsurface locations and measured on this work.)	Report results of multiple completion on Westion or Recompletion Report and Log form.)  pertinent dates, including estimated date of at and true vertical depths for all markers and s
roposed work. If well is directionally drilled, give subsurface locations and measured tent to this work.)	pertinent dates, including estimated dute of at and true vertical depths for all markers and s
This well has Not point of the directionally drilled, give subsurface locations and measured this work).  This well has Not prilled to plans one to o	BELN
This well had directionally drilled, give subsurface locations and measured	BELN
This well has Not point of the directionally drilled, give subsurface locations and measured this work).  This well has Not prilled to plans one to o	BELN
This well has Not point of the directionally drilled, give subsurface locations and measured this work).  This well has Not prilled to plans one to o	BELN
This well has Not point of the directionally drilled, give subsurface locations and measured this work).  This well has Not prilled to plans one to o	BELN
This well has Not point of the directionally drilled, give subsurface locations and measured this work).  This well has Not prilled to plans one to o	BELN

\*See Instructions on Reverse Side



Norman H. Bangerter, Governo Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., DMsic), Director

355 W. North Temple • 3 Triad Center • Suife 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1985

San Juan Minerals Route #1, Box 52J Blythe, California 92225

Gentlemen:

Re: Well No. Goodridge 81-1 - Sec. 8, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30961

Our records indicate that you have not filed drilling reports for the months of March 1984 to present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 22, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01615/59

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

April 10, 1985

Pam Kenna
Oil, Gas and Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180

Re: Well No. Goodridge 81-2; Goodridge 72; Goodridge 81-1

In response to your letter of April 8, requested drilling reports on the above wells for the year of 1984 to present.

On October 18, 1983 we received a letter from Norman C. Steut rescinding the approval to drill on the above wells. I ceased filing reports because we no longer had approval to drill on these well sites.

Am I supposed to continue to file reports on well applications that have been rescinded? If so, what am I supposed to report?

Please let me know what is required and I will comply.

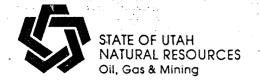
Sincerely,

Jill Johnson

RECEIVED

APR 1 6 1985

DIVISION OF OH



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

San Juan Minerals Exploration Co. Attention: Jill Johnson Route 1, Box 52 Blythe, California 92225

Dear Jill:

Re: Well No: Goodridge 72 - Sec. 8, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30969

Well No.: Goodridge 81-1 - Sec. 8, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30961

Well No.: Goodridge 81-2 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30959

Regarding your letter dated April 10, 1985, please find enclosed copies of spud notices and sundry notices for the above listed wells. In checking these well files, I cannot locate letters for these wells indicating the applications were rescinded. The Application to Drill for all three wells were not approved until November and December of 1983 (a copy of each approval letter is enclosed).

If you like an extension on the Application to Drill for the Goodridge 72 of up to one year, please complete the enclosed sundry notice.

Regarding the Goodridge 81-1 and 81-2, please complete a sundry notice on each well indicating the status as either in drilling or operations suspended.

Thank you for your prompt attention to this matter.

Pam Kenna

Sincerely,

Well Records Specialist

Enclosures

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/79 & 80



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340 May 9, 1985

Ms. Jill Johnson
San Juan Minerals Exploration Company
Route 1, Box 52
Blythe, Ca. 92225

Dear Ms. Johnson:

RE: Wells in Sec. 7 and 8, T.42S, R.19E, San Juan County, Utah.

Upon receipt of several Sundry Notices dated May 1, 1985, the subject well files were referred to me for action because it appears that there is still some misunderstanding concerning these wells. To help clear up any problems, I have listed in the attached summary the specific wells, their histories, the documents on file with this office and the information required from you. The intended action to be conducted by the Division is also listed.

Your submitted sundry notices requesting extensions of approval to drill the referenced wells are being returned to you unapproved. It is not my intent to burden you with a lot of additional paperwork; however, I am concerned that when approval to drill is given, operations should commence within a reasonable length of time. I feel that all three of the subject wells were allowed adequate time for commencement of drilling operations and that extensions of approval to drill should not be allowed without proper justification. Therefore, if the information requested in the attached summary is not received, the Division will take action as indicated.

Thank you for your consideration. If you have additional questions concerning this matter, please contact me at this office.

Sincerely.

John R. Baza

Pétroleum Engineer

sb

cc: R.J. Firth Well Files

0090T-83-85

Attachment 1 Page 1 May 9, 1985

#### Well No. Goodridge 72, Sec.8, T42S, R.19E:

#### HISTORY:

Original application to drill was approved in December, 1979. No action was taken to drill well and because of excessive time delay in commencing drilling operations, approval was rescinded in October, 1983. A second application to drill was approved in December, 1983. No other action has been taken with this well.

#### DOCUMENTS ON FILE:

Since the current approval was given in December of 1983, one sundry notice dated February 24, 1984, has been received stating that "the well is capped."

#### INFORMATION REQUIRED:

Because the well has not been spudded, a notice should be submitted indicating an approximate date when work will begin.

#### INTENDED DIVISION ACTION:

Because of excessive time delay in commencing operations, the Division will take action to rescind approval to drill unless this office receives a firm indication from you that activity will commence in the near future. In addition, if approval is rescinded, the Division will consider withholding approvals on future drilling applications until work has begun on the other wells listed in this attachment.

### Well No. Goodridge 81-1, Sec.8, T42S, R.19E:

#### HISTORY:

Application to drill was approved in November, 1983. Notice of spudding was received from you on January 12, 1984. No other action has been taken.

#### DOCUMENTS ON FILE:

A notice of spudding was received as mentioned above. A sundry notice dated February 25, 1984 is also on file stating that the well has not been drilled.

#### INFORMATION REQUIRED:

A notice should be submitted verifying whether or not the well has been spudded. the notice should additionally provide a date when operations are expected to resume.

#### INTENDED DIVISION ACTION:

Depending on the status of well (spudded or not), the Division will take action to either rescind approval to drill or to issue plug and abandonment directives unless this office receives a firm indication from you that activity will commence in the near future.

Page 2 May 9, 1985

# Well No. Goodridge 81-2, Sec.7, T.42S, R.19E:

HISTORY:

Application to drill was approved in November, 1983. Notice of spudding was received from you on January 15, 1984. No other action has taken place.

DOCUMENTS ON FILE:

Notice of spudding was received as mentioned above. A sundry notice dated February 25, 1984 is also on file indicating that the well has not been drilled.

INFORMATION REQUIRED: Same as Well No. 81-1.

INTENDED DIVISION ACTION: Same as Well No. 81-1.

25/5 FNL, 80 FU Goodridge 81-1 442 FNL, 1365 FWL Goodridge 80.17 LA 1430 FWL 159 FNL, Goodridge 80.16 893 FNL, 655 FWL \* Goodridge 72 LA 919 FNL, 294 FWL Goodridge 71 LA 919 FNL, 294 FWL \* Goodridge 71 Px A 1100 FWL, 840 FNL Goodridge Z LA 630 FWL, 1706 FNL

Goodridge 1-79 LA

# SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

May 14, 1985

RECEIVED

Oil, Gas and Mining 355 W. North Temple 3 Triad Center Suite 350 Salt Lake City, UT 84180 MAY 1 6 1985

DIVISIUN UF OIL
GAS & MINING

Re: Wells in Section 7, 8, T 42 S R 19 E San Juan County, UT

In response to your letter of May 9, 1985 regarding rescinsion of approval to drill. Neither of the three wells have been drilled at this time.

As indicated in an earlier letter, we thought the approval had already been rescinded. In order to save paper work on both sides, perhaps it is best that approval be rescinded.

I am sorry for the confusion. At this time I can not say when work would start on these wells. If we decide to drill these wells at a later date, I will submit a new application to drill for your approval.

Sincerely,

(714) 922-2222



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203:• 801-538-5340

June 6, 1985

San Juan Minerals Exploration Co. Route 1, Box 52 Blythe, California 92225

Gentlemen:

Re: Well No. Goodridge 81-1 - Sec. 8, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30961

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, <u>prior</u> to future drilling of the subject location.

Sincerely,

Jøhn R. Baza

Metroleum Engineer

ρĸ

cc: Dianne R. Nielson

Ronald J. Firth

File

01705/70

\*910813 J.T. HAS 2 INSPECTION REPORTS INDICATING PA'D RATHER THAN LA'D, AND A SPUD REPORT. HIS STAFF WILL FOLLOW UP ON THIS WELL TO CONFIRM STATUS,

(9.T. also has cardex)



	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill in drill horizontal le	7. UNIT or CA AGREEMENT NAME:		
TYPE OF WELL     OIL WELL	8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:	GAS WELL OTHER		see attached list
San Juan Minerals Explor	ation Inc. NO8/D		9. API NUMBER:
3. ADDRESS OF OPERATOR:		PHONE NUMBER	
Hwy 163 P.O. Box 310367 4. LOCATION OF WELL	Mexican Hat	84531 (435) 683-	2298 Mexican Hat
FOOTAGES AT SURFACE:			соинту: San Juan
QTR/QTR. SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE:
0115014 4 5 5			UTAH
	ROPRIATE BOXES TO INDICAT		
TYPE OF SUBMISSION		TYPE OF ACTIO	N
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUM	<u> </u>
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: <u>change of operator</u>
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FO	
12 DESCRIPE PRODUCED OR CO			
	MPLETED OPERATIONS. Clearly show all p		
San Juan Minerals Explo	pration Inc. is transferring operation	on of its oil wells in San J	uan County at Mexican Hat,
(See attached List ) 10; V	Vesgra Corporation P.O. Box 310 nded By Letter of credit #7230	0367 Mexican Hat Ut. 845	i <b>31</b> .
Would like to make this ch	ange effective as of April 30 200	J. G	
Troute into to make this off	ange enective as of April 30 200	0	
Wesgra Corporation:		11010	
by: Clint Howell	President /	11060	
What How	001		
Carried 1000	April /20/ 2006		
	74.117207 2000		
NAME (PLEASE PRINT) Clint Howe	م اا	TITLE President	
1.1	11 000		
SIGNATURE COM	Troully	DATE 4/20/2006	3
	<u>,                                    </u>		
(This space for State use only)			
	,		

(5/2000)

APPROVED 5/3/06
Carlene Russell
Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED APR 2 4 2006

DIV. OF OIL, GAS & MINING

# San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	lan:	T	<del>,</del>				<del>-,</del>	
GEBAUER FEDERAL 2	api	qtr qtr	sec	twsp	rng	well		l_num
SUTHERLAND FEDERAL 97-4	4303730190	SENE	07		190E			UTU-7303
NORDEEN 1	4303731784	NESW	05		190E	_		UTU-7303D
NORDEEN 5	4303720721	NENW	05		190E			FEE
NORDEEN 3	4303720722	SWNW	05		190E			FEE
WILM RNCH GDRDGE 12	4303730149	NENW	05		190E			FEE
GOODRIDGE 74	4303730432	NWNW	08	420S				FEE
	4303730526	NWNW	08		190E			FEE
	4303730527	NWNW	08		190E		S	FEE
	4303730561	NWNW	08		190E	1	P	FEE
	4303730562	NWNW	08	420S			P	FEE
000000	4303730563	NWNW	08	420S				FEE
110777	4303730570	NWNW	08	420S			S	FEE
MODDERMOO	4303730584	SESW	05	420S				FEE
COORDINATION	4303730585	SESW	05	420S			S	FEE
	4303730680	NWNW	08	420S			L	FEE
	4303730957	SWSW	05	420S			1	FEE
	4303730958	SWSW	05	420S				FEE
	4303730960	SENE		420S			S	FEE
110000000000000000000000000000000000000	4303731207	NWSW	06	420S	190E	OW	TA	FEE
COOPERCE	4303731254	SENW	05	420S	190E	OW	S	FEE
	4303731605	SENE	_	420S	190E			FEE
				420S				FEE
000000000000000000000000000000000000000		NENE	07	420S	190E	OW	S	FEE
000000000000000000000000000000000000000		NENE	07	420S	190E	OW	S	FEE
	4303731647	SENE	07	420S	190E	OW	S	FEE
70707770 70 00 00 00	4303731669		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
I I P A I I I								
ATTENT TO THE ATTENT OF THE AT				420S			PA	FEE
\ TTY - TTY				420S	190E	OW	PA	FEE
3 - 6				420S				FEE
MODDEEN			06	420S	190E	OW	PA	FEE
LOBBERLE			06	420S	190E	OW	PA	FEE
7.000				420S			PA	FEE
110			05	420S	190E	D	PA	FEE
000000000000000000000000000000000000000			05	420S	190E	D	PA	FEE
			08	420S	190E	OW	PA	FEE
) IOD Norman and a		NWNW	08	420S	190E	D	PA	FEE
100000000000000000000000000000000000000		SENW	05	420S	190E	D	PA	FEE
	4303731255	SWNE	05	420S	190E	ow	PA	FEE
	4303731256	SENW	05	420S	190E	ow	PA	FEE
CD OCCUPIED IN		SWSE	07 4	420S	190E	ow	PA	FEE
	4303731446	SWSE	07 4	420S	190E	ow	PA	FEE
	4303731609	NENE		120S				FEE
		SENE		120S				FEE
	4303731614	SENE		120S				FEE
GOODRIDGE 2 4				120S				FEE
GOODRIDGE 92-3	1303731652			120S				

## **OPERATOR CHANGE WORKSHEET**

Change of Operator (Well Sold)

ROUTING

1. DJJ

2. CDW

Designation of Agent/Operator

Merger

## X Operator Name Change

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.
Hwy 163 PO Box 310367
Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

Phone: 1-(435) 683-2298

Phone: 1-(435) 683-2298

<u> </u>	Unit:							
WELL(S)	CA No.				<del></del>			
NAME	SEC	TWN	RNG	API NO	ı	LEASE	WELL	WELL
NELWYN A NORDEEN 2	05	420S	190E	4303730104	NO 400	TYPE	TYPE	STATUS
NELWYN NORDEEN 3	05	420S		4303730104	<del></del>	Fee	OW	PA
NORDEEN 7	05	420S	<del></del>	4303730108	10950		OW	PA
NORDEEN 11	05	420S		4303730194	99998	Fee	OW	PA
NORDEEN 80.13	05	420S		4303730480	99998		D D	PA
NORDEEN 86-4		420S		4303730381		Fee	D D	PA
NORDEEN 86-8	05	420S		4303731255	<del></del>	Fee	ow	PA
NORDEEN 86-10		420S		4303731255		Fee	ow	PA PA
NORDEEN 1A		420S		4303731230	10950		ow	
NORDEEN 2-A		420S		4303730128	10950		ow	PA PA
UTAH 1		420S		4303730101	10950		ow	PA PA
CROSSING NO 2 8		420S		4303731445	10908		ow	PA PA
CROSSING NO 2 12		420S		4303731446	10691		ow	PA PA
GOODRIDGE 91-10		420S		4303731609	11206		ow	PA PA
GOODRIDGE 91-5		420S		4303731611	11206		D	PA PA
GOODRIDGE 91-4		420S		4303731614	11206			PA PA
GOODRIDGE 92-3		420S		4303731652	11206			
GOODRIDGE 81-1		420S		4303731032	99998		ow	PA PA
GOODRIDGE 71		420S		4303730968	99998		D	
GOODRIDGE 2				4303730908	11260			PA
	- 00	,205	1701	7303731040	11200	ree	OW	PA
							i i	1

# **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

4/24/2006

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

4/24/2006

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

4/26/2006

4. Is the new operator registered in the State of Utah:

YES Business Number:

670418-0142

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:

requested 4/26

6b. Inspections of LA PA state/fee well sites complete on:

moving PA fee wells to new company

6c. Reports current for Production/Disposition & Sundries on:

5/1/2006

	ederal and Indian Lease Wells: The BLM and or the BIA operator change for all wells listed on Federal or Indian leases on:	has approved t	he merger, name change,
	Tederal and Indian Units:  The BLM or BIA has approved the successor of unit operator for well	ls listed on:	n/a
	The BLM or BIA has approved the operator for all wells listed within		n/a
	Underground Injection Control ("UIC") The Division has the enhanced/secondary recovery unit/project for the water disposal		
DAT	A ENTRY:		
1. Cl	nanges entered in the Oil and Gas Database on:	5/3/2006	
2. Cl	nanges have been entered on the Monthly Operator Change Spread	Sheet on:	5/3/2006
3. Bo	ond information entered in RBDMS on:	5/3/2006	
4. Fe	e/State wells attached to bond in RBDMS on:	5/3/2006	
5. In	jection Projects to new operator in RBDMS on:	n/a	
6. Re	eceipt of Acceptance of Drilling Procedures for APD/New on:		merger
	ERAL WELL(S) BOND VERIFICATION: deral well(s) covered by Bond Number:		
	AN WELL(S) BOND VERIFICATION:		
1. In	dian well(s) covered by Bond Number:	n/a	-
	& STATE WELL(S) BOND VERIFICATION: 649-3-1) The NEW operator of any fee well(s) listed covered by Bor	nd Number	007230
	E FORMER operator has requested a release of liability from their book Division sent response by letter on:		4/24/2006 wells to new company
3. (Ré	SE INTEREST OWNER NOTIFICATION: 49-2-10) The FORMER operator of the fee wells has been contacted their responsibility to notify all interest owners of this change on:	d and informed by 5/4/2006	y a letter from the Division
СОМ	MENTS:		